						Deliver	y Service										Supp	ly Service					Delivery	Combined	System		BPA
	Distribution	Transm. &	Sys Usg	Sys Usg									Total	Base Supply	Cost-Based			Adj. Sch	edules			Total	& Supply	Effective	Benefits	Purpose	Credit
Tariff Schedules ¹	Charge	Ancillary	S200	T&A&S201	93	94	96	97	190	192	194	299	Delivery	200	201	202	203	204	205	206	207	Supply	Subtotal	Rate ²	291 ³	290	984
Schedule 4 (Residential)																											
Basic Charge - Single Family	\$11.00												\$11.00	į i									\$11.00	\$11.00 /month		1.5%	
Basic Charge - Multi Family	\$8.00												\$8.00	1 :									\$8.00	\$8.00 /month		1.5%	
Energy Charge																											
All kWh, up to 2,000 kWh per month	4.307	0.919	0.077	0.115	0.000	0.271	0.020	0.031	0.469	0.061	0.033	-0.306	5.997	2.810	4.227	0.019	0.057	0.017	0.000	0.556	0.012	7.698	13.695	13.695 ¢/kWh	0.961	1.5%	-0.876
All kWh, over 2,000 kWh per month	4.307	0.919	0.077	0.115	0.000	0.271	0.020	0.031	0.469	0.061	0.033	-0.306	5.997	2.810	4.227	0.019	0.057	0.017	0.000	0.556	0.012	7.698	13.695	13.695 ¢/kWh	0.961	1.5%	0.000

						Deliver	ry Service										Supp	ly Service					Delivery	Combined	System	Public	BPA
	Distribution	Transm. &	Sys Usg	Sys Usg									Total	Base Supply	Cost-Based			Adj. Sch	edules			Total	& Supply	Effective	Benefits	Purpose	Credit
Tariff Schedules ¹	Charge	Ancillary	S200	T&A&S201	93	94	96	97	190	192	194	299	Delivery	200	201	202	203	204	205	206	207 8	Supply	Subtotal	Rate ²	291 ³	290	98 ⁴
Schedule 6 (Residential Time-of-Use Pilot)																											
Basic Charge - Single Family	\$11.00												\$11.00	!									\$11.00	\$11.00 /month		1.5%	
Basic Charge - Multi Family	\$8.00												\$8.00	1 i									\$8.00	\$8.00 /month		1.5%	
Energy Charge														1													
All kWh, up to 2,000 kWh per month	4.307	0.919				0.271	0.020	0.031	0.469	0.061	0.033	-0.306	5.997		4.227	0.019	0.057	0.017	0.000	0.556	0.012	7.698		13.695 ¢/kWh	0.961		-0.876
All kWh, over 2,000 kWh per month	4.307	0.919	0.077	0.115	0.000	0.271	0.020	0.031	0.469	0.061	0.033	-0.306	5.997	2.810	4.227	0.019	0.057	0.017	0.000	0.556	0.012	7.698	13.695	13.695 ¢/kWh	0.961	1.5%	0.000
On-Peak Adder, per On-Peak kWh5														1	14.270							14.270	14.270	14.270 ¢/kWh		1.5%	
Off-Peak Credit, per Off-Peak kWh ⁵															-3.790							-3.790	-3.790	-3.790 ¢/kWh		1.5%	
Total Time-of-Use Rates																						A	ll On-Peak kWh	27.965 ¢/kWh			
																						A_i	ll Off-Peak kWh	9.905 ¢/kWh			

Adjustment Schedule Descri SCHEDULE	ptions. For Application of Adjustment Schedules see Schedule 90. DESCRIPTION
Schedule 93	Independent Evaluator Cost Adjustment
Schedule 94	Wildfire Mitigation and Vegetation Management Cost Recovery Adjustment
Schedule 96	Property Sales Balancing Account Adjustment
Schedule 97	Intervenor Funding Adjustment
Schedule 98	Adjustment Associated with the Pacific Northwest Electric Power Planning and Conservation Act (BPA Columbia River Benefits Credit)
Schedule 190	Wildfire Protection Plan Cost Recovery Adjustment
Schedule 192	Deferred Accounting Adjustment
Schedule 194	Replaced Meter Deferred Amounts Adjustment
Schedule 200	Base Supply Service (Base Energy)
Schedule 201	Net Power Costs, Cost-Based Supply Service (Energy)
Schedule 202	Renewable Adjustment Clause (Supply Service Adjustment)
Schedule 203	Renewable Resource Deferral Adjustment (Supply Service Adjustment)
Schedule 204	Oregon Solar Incentive Program Deferral (Supply Service Adjustment)
Schedule 205	TAM Adjustment for Other Revenues
Schedule 206	Power Cost Adjustment Mechanism Adjustment
Schedule 207	Community Solar Start-Up Cost Recovery Adjustment
Schedule 290	Public Purpose Charge
Schedule 291	System Benefits Charge
Schedule 299	Rate Mitigation Adjustment

¹ See Tariff for application and special conditions.

² Delivery Service plus Supply Service. Prior to System Benefits Charge. Public Purpose Charge and BPA Credit. Also, does not include the effect of Low-Income Assistance Schedule 91 or Low Income Discount Cost Recovery Adjustment Schedule 92; for Schedule 4 and Schedule 6 customers add \$0.69 plus \$0.34 per meter per month; all other schedules add 0.069 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month plus 0.038 cents per kWh per meter which is capped at 5 million kWh per month.

³ Consumers over 1 aMW (8,760 MWh annually) and consumers certified for public purpose Self Direction by the Oregon Office of Energy are subject to the Restricted System Benefits Charge. See Schedule 291 for details.

⁴ Cents per qualifying kWh. Applicable to residential and small farm consumers only. Consumer eligibility for this credit is as provided by the Pacific Northwest Electric Power Planning and Conservation Act, Public Law 96-501.

⁵ Schedule 6 On-Peak hours are from 5 p.m. to 9 p.m., all days. Off-Peak hours are all remaining hours.

⁶ Low Income Residential Customers may qualify for a discount on their monthly bill. Terms and conditions are included in Schedule 7, Low Income Discount.

					Deliver	y Service										Supp	ly Service					Delivery	Combined	System	Public	BPA
												Total	Base Supply	Cost-Based			Adj. Sch	redules			Total	& Supply	Effective		Purpose	Credit
Tariff Schedules ¹			Base Rate	93	94	96	97	190	192	194	299	Delivery	200	201	202	203	204	205	206	207	Supply	Subtotal	Rate ²	291 ^{3,5}	290	98 ⁴
Schedule 15																										
type	lumen equiv.	kWh		0.000	1.496	0.020	0.000	2.589	0.000	0.036	10.425		i		0.014	0.039	0.012		0.720	0.009			¢/kWh	2.201		-0.818
Level 1	0-5,000	19	\$6.92	\$0.00	\$0.28	\$0.00	\$0.00	\$0.49	\$0.00	\$0.01	\$1.98	\$9.68	\$0.70	\$1.00	\$0.00	\$0.01	\$0.00	\$0.00	\$0.14	\$0.00	\$1.85	\$11.53	\$11.53 /Lamp	\$0.42	1.5%	-\$0.16
Level 2	5,001-12,000	34	\$7.95	\$0.00	\$0.51	\$0.01	\$0.00	\$0.88	\$0.00	\$0.01	\$3.54	\$12.90	\$1.25	\$1.78	\$0.00	\$0.01	\$0.00	\$0.00	\$0.24	\$0.00	\$3.28	\$16.18	\$16.18 /Lamp	\$0.75	1.5%	-\$0.28
Level 3	12,001+	57	\$9.46	\$0.00	\$0.85	\$0.01	\$0.00	\$1.48	\$0.00	\$0.02	\$5.94	\$17.76	\$2.09	\$2.99	\$0.01	\$0.02	\$0.01	\$0.00	\$0.41	\$0.01	\$5.54	\$23.30	\$23.30 /Lamp	\$1.25	1.5%	-\$0.47

¹ See Tariff for application and special conditions.

² Delivery Service plus Supply Service. Prior to System Benefits Charge, Public Purpose Charge and BPA Credit. Also, does not include the effect of Low-Income Assistance Schedule 91 or Low Income Discount Cost Recovery Adjustment Schedule 92; for Schedule 4 and Schedule 6 customers add \$50.69 plus \$50.34 per meter per month; all other schedules add 0.069 cents per kWh per meter which is capped at \$500 or a maximum usage of 724.638 kWh per month plus 0.038 cents per kWh per meter which is capped at \$500 or a maximum usage of 724.638 kWh per month plus 0.038 cents per kWh per meter which is capped at \$500 or a maximum usage of 724.638 kWh per month plus 0.038 cents per kWh per meter which is capped at \$500 or a maximum usage of 724.638 kWh per month plus 0.038 cents per kWh per meter which is capped at \$500 or a maximum usage of 724.638 kWh per month plus 0.038 cents per kWh per meter which is capped at \$500 or a maximum usage of 724.638 kWh per month plus 0.038 cents per kWh per meter which is capped at \$500 or a maximum usage of 724.638 kWh per month plus 0.038 cents per kWh per meter which is capped at \$500 or a maximum usage of 724.638 kWh per month plus 0.038 cents per kWh per meter which is capped at \$500 or a maximum usage of 724.638 kWh per month plus 0.038 cents per kWh per meter which is capped at \$500 or a maximum usage of 724.638 kWh per month plus 0.038 cents per kWh per meter which is capped at \$500 or a maximum usage of 724.638 kWh per month plus 0.038 cents per kWh per meter which is capped at \$500 or a maximum usage of 724.638 kWh per month plus 0.038 cents per kWh per meter which is capped at \$500 or a maximum usage of 724.638 kWh per month plus 0.038 cents per kWh per meter which is capped at \$500 or a maximum usage of 724.638 kWh per month plus 0.038 cents per kWh per month plus 0.038 ce

⁵ Billed lamp rates may be slightly different due to rounding.

						Deliver	v Service											Supp	ly Service					Delivery	Combined	System	Public	BPA
	Distribution	Transm. &	Sys Usg	Sys Usg			,						Total	Base Supply	Cost-Ba	ased			Adj. Sch	edules			Total	& Supply	Effective		Purpose	
Tariff Schedules ¹	Charge	Ancillary	S200	T&A&S201	93	94	96	97	190	192	194	299	Delivery	200	201	2	202	203	204	205	206 ³	207	Supply	Subtotal	Rate ⁴	291 ⁵	290	98 ⁶
Schedule 23 Secondary															!													
Basic Charge															i													
1 Phase	\$17.35												\$17.35											\$17.35	\$17.35 /month		1.5%	
3 Phase	\$25.90												\$25.90		!									\$25.90	\$25.90 /month		1.5%	
Load Size Charge - All kW in excess of 15 kW	\$1.65												\$1.65		i									\$1.65	\$1.65 /kW		1.5%	
Demand Charge - All kW in excess of 15 kW	\$5.40												\$5.40		i									\$5.40	\$5.40 /kW		1.5%	
Energy Charge															!													
1st 3,000 kWh	3.989	0.780	0.073	0.106	0.000	0.304	0.020	0.000	0.526	0.046	0.034	-0.242	5.636	2.804		1.218	0.018	0.054	0.016	0.000	0.524	0.012	7.646	13.282	13.282 ¢/kWh	0.980	1.5%	-0.818
All Additional kWh	3.989	0.780	0.073	0.106	0.000	0.304	0.020	0.000	0.526	0.046	0.034	-0.242	5.636	2.082	3.	3.127	0.018	0.054	0.016	0.000	0.524	0.012	5.833	11.469	11.469 ¢/kWh	0.980	1.5%	-0.818
Reactive Power	\$0.65												\$0.65		!									\$0.65	\$0.65 /kVar		1.5%	
Schedule 23 Primary																												
Basic Charge															i													
1 Phase	\$17.35												\$17.35											\$17.35	\$17.35 /month		1.5%	
3 Phase	\$25.90												\$25.90		!									\$25.90	\$25.90 /month		1.5%	
Load Size Charge - All kW in excess of 15 kW	\$1.65												\$1.65		i									\$1.65	\$1.65 /kW		1.5%	
Demand Charge - All kW in excess of 15 kW	\$5.33												\$5.33											\$5.33	\$5.33 /kW		1.5%	
Energy Charge															Į.													
1st 3,000 kWh	3.927	0.768	0.072	0.104	0.000	0.304	0.020	0.000	0.526	0.046	0.034	-0.242	5.559	2.761	4	1.090	0.018	0.054	0.016	0.000	0.475	0.012	7.426	12.985	12.985 ¢/kWh	0.980	1.5%	-0.818
All Additional kWh	3.927	0.768	0.072	0.104	0.000	0.304	0.020	0.000	0.526	0.046	0.034	-0.242	5.559	2.050	3	3.033	0.018	0.054	0.016	0.000	0.475	0.012	5.658	11.217	11.217 ¢/kWh	0.980	1.5%	-0.818
Reactive Power	\$0.60												\$0.60											\$0.60	\$0.60 /kVar		1.5%	

¹ See Tariff for application and special conditions.

² Customers electing to take service under Standard Offer pay rates described in Schedule 220 rather than Schedule 201, Cost Based Supply Service. See Schedule 220 for more information.

³ Schedule 206 does not apply to customers who took direct access service during the accrual year. See Schedule 206 for more information.

⁴ Delivery Service plus Supply Service. Prior to System Benefits Charge, Public Purpose Charge and BPA Credit. Also, does not include the effect of Low-Income Assistance Schedule 91 or Low Income Discount Cost Recovery Adjustment Schedule 92; for Schedule 4 and Schedule 6 customers add \$0.69 plus \$0.34 per meter per month; all other schedules add 0.069 cents per kWh per meter which is capped at 5 million kWh per month.

and 3000 pails 30.34 per meter per monin; an outer activation section and so and 3000 pails 30.34 per meter per monin; an outer activation section and so and 3000 pails 30.34 per meter per monin; and outer per meter winner is capped as 3 million kwn pe and 3000 pails 30.34 per meter per monin; and so are per meter winner is capped as 3 million kwn pe and 3000 pails 30.34 per meter per monin; and so are per meter winner is capped as 3 million kwn pe and 3000 pails 3000 pails 30.34 per meter per monin; and 3000 pails 3000 pa

⁶ Cents per qualifying kWh. Applicable to residential and small farm consumers only. Consumer eligibility for this credit is as provided by the Pacific Northwest Electric Power Planning and Conservation Act, Public Law 96-501.

						Delive	ry Service											Suppl	ly Service					Delivery	Combined	System	Public	BPA
	Distribution	Transm. &	Sys Usg	Sys Usg									Total	Base Supply	Cost-Bas	sed			Adj. Sch	edules			Total	& Supply	Effective	Benefits	Purpose	Credit
Tariff Schedules ¹	Charge	Ancillary	S200	T&A&S201	93	94	96	97	190	192	194	299	Delivery	200	201 ²	20	2	203	204	205	206 ³	207	Supply	Subtotal	Rate ⁴	291 ⁵	290	98 ⁶
Schedule 28 Secondary																												
Basic Charge														l i	i													
Load Size <= 50 kW	\$18.00												\$18.00											\$18.00	\$18.00 /month		1.5%	
Load Size 51-100 kW	\$34.00												\$34.00											\$34.00	\$34.00 /month		1.5%	
Load Size 101-300 kW	\$81.00												\$81.00	l i										\$81.00	\$81.00 /month		1.5%	
Load Size > 300 kW	\$114.00												\$114.00											\$114.00	\$114.00 /month		1.5%	
Load Size Charge															l													
Load Size <= 50 kW	\$1.15												\$1.15											\$1.15	\$1.15 /kW		1.5%	
Load Size 51-100 kW	\$0.90												\$0.90											\$0.90	\$0.90 /kW		1.5%	
Load Size 101-300 kW	\$0.55												\$0.55	l i	i									\$0.55	\$0.55 /kW		1.5%	
Load Size > 300 kW	\$0.35												\$0.35											\$0.35	\$0.35 /kW		1.5%	
Demand Charge (minimum of 15 kW)	\$3.87	\$2.13											\$6.00											\$6.00	\$6.00 /kW		1.5%	
Energy Charge																												
per kWh, all kWh	0.392		0.072	0.104	0.000	0.116	0.020	0.000	0.202	0.011	0.025	0,666	1.608	2,615	3.9	0.32	.018	0.053	0.016	0.000	0.519	0.011	7.164	8,772	8,772 é/kWh	0.766	1.5%	-0.818
Reactive Power	\$0.65												\$0.65											\$0.65	\$0.65 /kVar		1.5%	
Schedule 28 Primary															į													
Basic Charge														l i	i													
Load Size <= 50 kW	\$18.00												\$18.00											\$18.00	\$18.00 /month		1.5%	
Load Size 51-100 kW	\$31.00												\$31.00											\$31.00	\$31.00 /month		1.5%	
Load Size 101-300 kW	\$71.00												\$71.00											\$71.00	\$71.00 /month		1.5%	
Load Size > 300 kW	\$101.00												\$101.00											\$101.00	\$101.00 /month		1.5%	
Load Size Charge	\$101.00												\$101.00		1									9101.00	3101100 /111011111		1.570	
Load Size <= 50 kW	\$1.00												\$1.00											\$1.00	\$1.00 /kW		1.5%	
Load Size 51-100 kW	\$0.80												\$0.80											\$0.80	\$0.80 /kW		1.5%	
Load Size 101-300 kW	\$0.50												\$0.50	l i										\$0.50	\$0.50 /kW		1.5%	
Load Size > 300 kW	\$0.25												\$0.25		:									\$0.25	\$0.25 /kW		1.5%	
Demand Charge (minimum of 15 kW)	\$3.48	\$1.67											\$5.15											\$5.15	\$5.15 /kW		1.5%	
Energy Charge	33.40	\$1.07											33.13	1										33.13	95.13 /KW		1.370	
per kWh, all kWh	0.038		0.070	0.102	0.000	0.116	0.020	0.000	0.202	0.011	0.025	0,666	1.250	2,554	3.8	842 0.	.018	0.053	0.016	0.000	0.508	0.011	7.002	8.252	8.252 ¢/kWh	0.766	1.5%	-0.818
Reactive Power	\$0.60		0.070	0.102	3.000	0.110	0.020	5.000	0.202	5.011	0.023	0.000	\$0.60	2.554	j 5.0	, 0.	.010	0.033	0.010	0.000	0.500	0.011	7.002	\$0.60	\$0.60 /kVar	5.700	1.5%	
Reactive rower	\$0.00												30.00	1										1 30.00	30.00 /KVar		1.370	

¹ See Tariff for application and special conditions.

² Customers electing to take service under Standard Offer pay rates described in Schedule 220 rather than Schedule 201, Cost Based Supply Service. See Schedule 220 for more information.

³ Schedule 206 does not apply to customers who took direct access service during the accrual year. See Schedule 206 for more information.

Schedule 200 does not apply to customers who took affect access service cuming the accuracy pear. See Selectual 200 on inner annountaneous.

**Pelicivery Service plus Supply Service. Prior to System Benefits Charge, Public Purpose Charge and BPA Credit. Also, does not include the effect of Low-Income Assistance Schedule 91 or Low Income Discount Cost Recovery Adjustment Schedule 92; for Schedule 4 and Schedule 6 customers add \$5.69 plus \$0.34 per meter per month; all other schedules add 0.069 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month plus 0.038 cents per kWh per meter which is capped at 5 million kWh per month.

**Consumers over IAMV (8,760 MWh annually) and consumers certified for public purpose Self Direction by the Oregon Office of Energy are subject to the Restricted System Benefits Charge. See Schedule 201 for details.

**Cents per qualifying kWh. Applicable to residential and small farm consumers only. Consumer eligibility for this credit is as provided by the Pacific Northwest Electric Power Planning and Conservation Act, Public Law 96-501.

						Deliver	y Service										Supp	ly Service					Delivery	Combined	System	Public	BPA
	Distribution	Transm. &	Sys Usg	Sys Usg									Total	Base Supply	Cost-Based			Adj. Sch	edules			Total	& Supply	Effective	Benefits	Purpose	Credit
Tariff Schedules ¹	Charge	Ancillary	S200	T&A&S201	93	94	96	97	190	192	194	299	Delivery	200	201	202	203	204	205	206	207	Supply	Subtotal	Rate ²	291 ³	290	98 ⁴
Schedule 29 (General Service Time-of-Use Pilot)																											
Basic Charge	\$36.00												\$36.00	į į									\$36.00	\$36.00 /month		1.5%	
Energy Charge														l :													
First Block, First 50 kWh per kW demand, per kWh	18.187	0.714	0.072	0.104	0.000	0.116	0.020	0.000	0.202	0.011	0.025	0.666	20.117	2.615	4.961	0.018	0.053	0.016	0.000	0.519	0.011	8.193	28.310	28.310 ¢/kWh	0.766	1.5%	-0.818
All Additional kWh, per kWh	-1.282	0.714	0.072	0.104	0.000	0.116	0.020	0.000	0.202	0.011	0.025	0.666	0.648	2.615	4.961	0.018	0.053	0.016	0.000	0.519	0.011	8.193	8.841	8.841 ¢/kWh	0.766	1.5%	-0.818
Off-Peak Credit, per Off-Peak kWh ⁵														i	-0.739							-0.739	-0.739	-0.739 ¢/kWh		1.5%	
Total Off-Peak Rates																					(First Block kWh Additional kWh	27.571 ¢/kWh 8.102 ¢/kWh			

¹ See Tariff for application and special conditions.

² Delivery Service plus Supply Service. Prior to System Benefits Charge, Public Purpose Charge and BPA Credit. Also, does not include the effect of Low-Income Assistance Schedule 91 or Low Income Discount Cost Recovery Adjustment Schedule 4 and Schedule 6 customers add \$0.69 plus \$0.34 per meter per month; all other schedules add 0.069 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month plus 0.038 cents per kWh per meter which is capped at 5 million kWh per month.

³ Consumers over laMW (8,760 MWh annually) and consumers certified for public purpose Self Direction by the Oregon Office of Energy are subject to the Restricted System Benefits Charge. See Schedule 291 for details.

⁴ Cents per qualifying kWh. Applicable to residential and small farm consumers only. Consumer eligibility for this credit is as provided by the Pacific Northwest Electric Power Planning and Conservation Act, Public Law 96-501.

⁵ Schedule 29 Summer On-Peak hours are 4p.m. to 8p.m. M-F, excluding holidays, in the Summer months of April-October. Non-Summer On-Peak hours are from 6a.m. to 10a.m and 5p.m. to 8p.m. M-F, excluding holidays, in the Non-Summer months of November-March. Off-Peak hours are all remaining hours.

						Deliver	ry Service												Service					Delivery	Combined	System	Public	
		Transm. &		Sys Usg	,									Base Supply	Cost-Base				Adj. Sche				Total	& Supply	Effective		Purpose	
Tariff Schedules ¹	Charge	Ancillary	S200	T&A&S201	93	94	96	97	190	192	194	299	Delivery	200	201 ²	202	20	3	204	205	206 ³	207	Supply	Subtotal	Rate ⁴	291 ⁵	290	98°
Schedule 30 Secondary																												
Basic Charge															i													
Load Size <= 200 kW	\$436.00												\$436.00											\$436.00	\$436.00 /month		1.5%	,
Load Size 201-300 kW	\$126.00												\$126.00		!									\$126.00	\$126.00 /month		1.5%	
Load Size > 300 kW	\$334.00												\$334.00		i									\$334.00	\$334.00 /month		1.5%	,
Load Size Charge																												
Load Size <= 200 kW	No Charge												No Charge		!									No Charge	No Charge			
Load Size 201-300 kW	\$1.55												\$1.55											\$1.55	\$1.55 /kW		1.5%	,
Load Size > 300 kW	\$0.75												\$0.75											\$0.75	\$0.75 /kW		1.5%	
Demand Charge (minimum of 100 kW)	\$3.66	\$2.52											\$6.18	\$5.80	i								\$5.80	\$11.98	\$11.98 /kW		1.5%	,
Energy Charge																												
per kWh, all kWh			0.070	0.101	0.000	0.078	0.020	0.000	0.135	0.006	0.023	0.648	1.081	0.930	3.85	6 0.01	18 0.	052	0.015	0.000	0.509	0.011	5.391	6.472	6.472 ¢/kWh	0.682	1.5%	-0.818
Reactive Power	\$0.65												\$0.65		į									\$0.65	\$0.65 /kVar		1.5%	
Schedule 30 Primary															į													
Basic Charge															i													
Load Size <= 200 kW	\$409.00												\$409.00											\$409.00	\$409.00 /month		1.5%	,
Load Size 201-300 kW	\$129.00												\$129.00		ļ.									\$129.00	\$129.00 /month		1.5%	,
Load Size > 300 kW	\$337.00												\$337.00											\$337.00	\$337.00 /month		1.5%	
Load Size Charge																												
Load Size <= 200 kW	No Charge												No Charge		i									No Charge	No Charge			
Load Size 201-300 kW	\$1.40												\$1.40											\$1.40	\$1.40 /kW		1.5%	,
Load Size > 300 kW	\$0.70												\$0.70		!									\$0.70	\$0.70 /kW		1.5%	
Demand Charge (minimum of 100 kW)	\$3.57	\$2.55											\$6.12	\$5.80	i								\$5.80	\$11.92	\$11.92 /kW		1.5%	,
Energy Charge																												
per kWh, all kWh			0.070	0.102	0.000	0.078	0.020	0.000	0.135	0.006	0.023	0.648	1.082	0.898	3.84	3 0.01	18 0.	052	0.015	0.000	0.508	0.011	5.345	6.427	6.427 ¢/kWh	0.682		-0.818
Reactive Power	\$0.60												\$0.60	1	i									\$0.60	\$0.60 /kVar		1.5%	

¹ See Tariff for application and special conditions.

² Customers electing to take service under Standard Offer pay rates described in Schedule 220 rather than Schedule 201, Cost Based Supply Service. See Schedule 220 for more information.

³ Schedule 206 does not apply to customers who took direct access service during the accrual year. See Schedule 206 for more information.

⁴ Delivery Service plus Supply Service. Prior to System Benefits Charge, Public Purpose Charge and BPA Credit. Also, does not include the effect of Low-Income Assistance Schedule 91 or Low Income Discount Cost Recovery Adjustment Schedule 92; for Schedule 4 and Schedule 6 customers add \$0.69 plus \$0.34 per meter per month; all other schedules add 0.069 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month plus 0.038 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month plus 0.038 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month plus 0.038 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month plus 0.038 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month plus 0.038 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month plus 0.038 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month plus 0.038 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month plus 0.038 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month plus 0.038 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month plus 0.038 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month plus 0.038 cents per kWh per month plus 0.

⁵ Consumers over 1 aMW (8,760 MWh annually) and consumers certified for public purpose Self Direction by the Oregon Office of Energy are subject to the Restricted System Benefits Charge. See Schedule 291 for details.

⁶ Cents per qualifying kWh. Applicable to residential and small farm consumers only. Consumer eligibility for this credit is as provided by the Pacific Northwest Electric Power Planning and Conservation Act, Public Law 96-501.

						Deliver	y Service										Supp	oly Service					Delivery	Combined			BPA
	Distribution 7	ransm. &	Sys Usg	Sys Usg									Total	Base Supply				Adj. Sch	edules			Total	& Supply	Effective		Purpose	Credit
Tariff Schedules ¹	Charge	Ancillary	S200	T&A&S201	93	94	96	97	190	192	194	299	Delivery	200	201 ²	202	203	204	205	206 ³	207	Supply	Subtotal	Rate ⁴	291 ⁵	290	98 ⁶
Schedule 41 Secondary																											
Basic Charge - Annually (billed in November)														i													
1 Phase Any Size, 3 Phase <= 50kW	No Charge												\$0.00	1									\$0.00	\$0.00		1.5%	
3 Phase Load Size 51-300 kW	\$410.00												\$410.00										\$410.00	\$410.00		1.5%	
3 Phase Load Size > 300 kW	\$1,620.00												\$1,620.00	i									\$1,620.00	\$1,620.00		1.5%	
Load Size Charge - Annually (billed in November)																											
1 Phase Any Size, 3 Phase <= 50kW	\$17.10												\$17.10										\$17.10	\$17.10 /kW		1.5%	
3 Phase Load Size 51-300 kW	\$11.70												\$11.70	- 1									\$11.70	\$11.70 /kW		1.5%	
3 Phase Load Size > 300 kW	\$7.20												\$7.20										\$7.20	\$7.20 /kW		1.5%	
Minimum Charge - Annually (billed in November)														i													
1 Phase	\$75.00												\$75.00										\$75.00	\$75.00		1.5%	
3 Phase	\$120.00												\$120.00										\$120.00	\$120.00		1.5%	
Energy Charge														i													
per kWh, all kWh	4.950	0.677	0.069	0.099	0.000	0.321	0.020	0.000	0.556	0.018	0.035	-1.661	5.084	2.526	3.799	0.017	0.052	0.015	0.000	0.500	0.011	6.920	12.004	12.004 ¢/kWh	0.893	1.5%	-0.818
Optional Time-of-Use Adders ⁷																											
Summer On-Peak Charge, per all on-peak kWh													0.000	- 1	4.989							4,989	4,989	4.989 e/kWh		1.5%	
Summer Off-Peak Credit, per all off-peak kWh													0.000	- 1	-0.992							-0.992	-0.992	-0.992 e/kWh		1.5%	
Reactive Power	\$0.65												\$0.65	ĺ									\$0.65	\$0.65 /kVar		1.5%	
Schedule 41 Primary														į													
Basic Charge - Annually (billed in November)														i													
1 Phase Any Size, 3 Phase <= 50kW	No Charge												\$0.00										\$0.00	\$0.00		1.5%	
3 Phase Load Size 51-300 kW	\$400.00												\$400.00										\$400.00	\$400,00		1.5%	
3 Phase Load Size > 300 kW	\$1,600.00												\$1,600.00	1									\$1,600.00	\$1,600.00		1.5%	
Load Size Charge - Annually (billed in November)	\$1,000.00												\$1,000.00										\$1,000.00	31,000.00		1.570	
1 Phase Any Size, 3 Phase <= 50kW	\$16.90												\$16.90										\$16.90	\$16.90 /kW		1.5%	
3 Phase Load Size 51-300 kW	\$11.50												\$11.50										\$11.50	\$11.50 /kW		1.5%	
3 Phase Load Size > 300 kW	\$7.10												\$7.10	-									\$7.10	\$7.10 /kW		1.5%	
Minimum Charge - Annually (billed in November)	*****													i									*****				
1 Phase	\$75.00												\$75.00										\$75.00	\$75,00		1.5%	
3 Phase	\$120.00												\$120.00										\$120.00	\$120.00		1.5%	
Energy Charge														i													
per kWh, all kWh	4.873	0.667	0.068	0.097	0.000	0.321	0.020	0.000	0.556	0.018	0.035	-1.661	4,994	2,487	3.739	0.017	0.052	0.015	0.000	0.492	0.011	6.813	11.807	11.807 e/kWh	0.893	1.5%	-0.818
Optional Time-of-Use Adders ⁷														1													
Summer On-Peak Charge, per all on-peak kWh													0.000		4.989							4,989	4.989	4.989 é/kWh		1.5%	
Summer Off-Peak Credit, per all off-peak kWh													0.000		-0.992							-0.992	-0.992	-0.992 ¢/kWh		1.5%	
Reactive Power	\$0.60												\$0.60	i	0.772							3.772	\$0.60	\$0.60 /kVar		1.5%	
10001101010	30.00												30.00										\$0.00	90.00 /K v di		1.570	

¹ See Tariff for application and special conditions.

² Customers electing to take service under Standard Offer pay rates described in Schedule 220 rather than Schedule 201, Cost Based Supply Service. See Schedule 220 for more information.

³ Schedule 206 does not apply to customers who took direct access service during the accrual year. See Schedule 206 for more information.

⁴ Delivery Service plus Supply Service. Prior to System Benefits Charge, Public Purpose Charge and BPA Credit. Also, does not include the effect of Low-Income Assistance Schedule 91 or Low Income Discount Cost Recovery Adjustment Schedule 4 and Schedule 6 customers add \$0.69 plus \$0.34 per meter per month; all other schedules add 0.069 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month plus 0.038 cents per kWh per meter which is capped at 5 million kWh per month.

and 3000 plan 300-7 per most per month, and consumers certified for public purpose Self Direction by the Oregon Office of Energy are subject to the Restricted System Benefits Charge. See Schedule 291 for detailed 190 plan 190 pl

⁶ Cents per qualifying kWh. Applicable to residential and small farm consumers only. Consumer eligibility for this credit is as provided by the Pacific Northwest Electric Power Planning and Conservation Act, Public Law 96-501.

Optional Time-of-Use Summer is defined as July through September. Participating customers may choose from Option A with On-Peak hours 2pm to 6pm or Option B with On-Peak hours from 6pm to 10pm. All Summer hours which are not On-Peak are considered Off-Peak. All other months have no time of use periods or rate adders.

						Deliver	v Service										Supr	ly Service					Delivery	Combined	System	Public
	Distribution	Transm. &	Sys Usg	Sys Usg		Denver	, berriee						Total	Base Supply	Cost-Based		Бир	Adj. Sch	edules			Total	& Supply	Effective	Benefits	Purpose
Tariff Schedules ¹	Charge	Ancillary	S200	T&A&S201	93	94	96	97	190	192	194	299	Delivery	200 ²	201 ³	202	203	204	205	206 ⁴	207	Supply	Subtotal	Rate ⁵	291 ⁶	290
Schedule 47 Secondary																										
Basic Charge																										
Facility Capacity <= 4,000 kW	\$580.00												\$580.00										\$580.00	\$580.00 /month		1.5%
Facility Capacity > 4,000 kW	\$1,600.00												\$1,600.00		i								\$1,600.00	\$1,600.00 /month		1.5%
Facility Charge	62.05	00.54											62.40										62.40	62.40. 4377		1.50/
Facility Capacity <= 4,000 kW ⁷	\$2.95	\$0.54											\$3.49										\$3.49	\$3.49 /kW		1.5%
Facility Capacity > 4,000 kW ⁷	\$1.15	\$0.54											\$1.69		i								\$1.69	\$1.69 /kW		1.5%
On-Peak Demand Charge ⁸	\$3.28	\$2.24											\$5.52	\$1.57								\$1.57	\$7.09	\$7.09 /kW		1.5%
Energy Charge - All On-Peak kWh8			0.070			0.049	0.020	0.024	0.085	0.005	0.020	0.022	0.395	2.154		0.017	0.050	0.014	0.000	0.506	0.011	7.377	7.772	7.772 ¢/kWh	0.543	1.5%
Energy Charge - All Off-Peak kWh ⁸			0.070	0.100	0.000	0.049	0.020	0.024	0.085	0.005	0.020	0.022	0.395	2.154	3.333	0.017	0.050	0.014	0.000	0.506	0.011	6.085	6.480	6.480 ¢/kWh	0.543	1.5%
Reactive Power - kVar Reactive Power - kVarh	\$0.65 0.080												\$0.65 0.080		i								\$0.65 0.080	\$0.65 /kVar 0.080 ¢/kVarh		1.5%
Self-Supply Spinning Reserves Credit	0.080	-\$0.27											-\$0.27										-\$0.27	-\$0.27 /kW		1.5%
Self-Supply Supplemental Reserves Credit		-\$0.27											-\$0.27										-\$0.27	-\$0.27 /kW		1.5%

Schedule 47 Primary																										
Basic Charge																										
Facility Capacity <= 4000 kW	\$570.00												\$570.00		!								\$570.00	\$570.00 /month		1.5%
Facility Capacity > 4000 kW	\$1,570.00												\$1,570.00		i								\$1,570.00	\$1,570.00 /month		1.5%
Facility Charge																										
Facility Capacity <= 4,000 kW ⁷	\$1.25	\$0.54											\$1.79										\$1.79	\$1.79 /kW		1.5%
Facility Capacity > 4,000 kW ⁷	\$0.50	\$0.54											\$1.04		!								\$1.04	\$1.04 /kW		1.5%
On-Peak Demand Charge ⁸	\$3.46	\$2.45											\$5.91	\$1.65	i							\$1.65	\$7.56	\$7.56 /kW		1.5%
Energy Charge - All On-Peak kWh ⁸			0.067	0.096		0.049	0.020	0.024	0.085	0.005	0.020	0.022	0.388	2.156		0.017	0.050	0.014	0.000	0.486	0.011	7.234	7.622	7.622 ¢/kWh	0.543	1.5%
Energy Charge - All Off-Peak kWh ⁸			0.067	0.096	0.000	0.049	0.020	0.024	0.085	0.005	0.020	0.022	0.388	2.156	3.195	0.017	0.050	0.014	0.000	0.486	0.011	5.929	6.317	6.317 ¢/kWh	0.543	1.5%
Reactive Power - kVar Reactive Power - kVarh	\$0.60 0.080												\$0.60 0.080										\$0.60 0.080	\$0.60 /kVar 0.080 ¢/kVarh		1.5%
Self-Supply Spinning Reserves Credit	0.080	-\$0.27											-\$0.27										-\$0.27	-\$0.27 /kW		1.5%
Self-Supply Supplemental Reserves Credit		-\$0.27											-\$0.27 -\$0.27										-\$0.27	-\$0.27 /kW		1.5%
															!									***************************************		
Schedule 47 Transmission															i											
Basic Charge																										
Facility Capacity <= 4000 kW	\$710.00												\$710.00										\$710.00	\$710.00 /month		1.5%
Facility Capacity > 4000 kW	\$1,820.00												\$1,820.00		i								\$1,820.00	\$1,820.00 /month		1.5%
Facility Charge																										
Facility Capacity <= 4,000 kW ⁷	\$1.25	\$0.54											\$1.79										\$1.79	\$1.79 /kW		1.5%
Facility Capacity > 4,000 kW ⁷	\$1.05	\$0.54											\$1.59		!								\$1.59	\$1.59 /kW		1.5%
On-Peak Demand Charge ⁸	\$1.85	\$3.11											\$4.96	\$1.68	i							\$1.68	\$6.64	\$6.64 /kW		1.5%
Energy Charge - All On-Peak kWh ⁸			0.065	0.091	0.000	0.049	0.020	0.024	0.085	0.005	0.020	0.022	0.381	2.077	4.358	0.017	0.050	0.014	0.000	0.464	0.011	6.991	7.372	7.372 ¢/kWh	0.543	1.5%
Energy Charge - All Off-Peak kWh ⁸			0.065	0.091	0.000	0.049	0.020	0.024	0.085	0.005	0.020	0.022	0.381	2.077	3.031	0.017	0.050	0.014	0.000	0.464	0.011	5.664	6.045	6.045 ¢/kWh	0.543	1.5%
Reactive Power - kVar	\$0.55												\$0.55										\$0.55	\$0.55 /kVar		1.5%
Reactive Power - kVarh	0.080	60.27											0.080										0.080	0.080 ¢/kVarh -\$0.27 /kW		1.5%
Self-Supply Spinning Reserves Credit Self-Supply Supplemental Reserves Credit		-\$0.27 -\$0.27											-\$0.27 -\$0.27										-\$0.27 -\$0.27	-\$0.27 /kW -\$0.27 /kW		1.5%
Sea Supply Supplemental reserves credit		-90.27											-50.27		1								-90.27	-50/27 /KW		1.5/0

¹ See Tariff for application and special conditions.

² For Baseline Energy and Scheduled Maintenance Energy only. Unscheduled Energy shall be priced at market price index (see Schedule 247 for details).

³ Customers electing to take service under Standard Offer pay rates described in Schedule 220 rather than Schedule 201, Cost Based Supply Service. See Schedule 220 for more information.

⁴ Schedule 206 does not apply to customers who took direct access service during the accrual year. See Schedule 206 for more information.

Schedule 266 does not apply to customers who took direct access service during the accrual year. See Schedule 206 for more information.

Delivery Service plus Snoply Service, Port to System Benefits Charge, Public Pursoc Charge, and BPA Credit. Also, does not include the effect of Low-Income Assistance Schedule 9) or Low Income Discourt Cost Recovery Adjustment Schedule 92; for Schedule 4 and Schedule 6 customers add \$0.69 plus \$0.34 per meter per month; all other schedules add 0.069 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month plus 0.038 cents per kWh per meter which is capped at 5 million kWh per month.

Consumers over LaMW 8.750 MWh annually) and consumers certified for public purpose Self Direction by the Oregon Office of Energy are subject to the Restricted System Benefits Charge. See Schedule 291 for details.

The Consumers over LaMW 8.750 MWh annually and consumers certified for public purpose Self Direction by the Oregon Office of Energy are subject to the Restricted System Benefits Charge. See Schedule 291 for details.

The Consumers over LaMW 8.750 MWh annually and consumers certified for public purpose Self Direction by the Oregon Office of Energy are subject to the Restricted System Benefits Charge. See Schedule 291 for details.

Summer On-Peak hours are from 1.00 p.m. to 10.00 p.

						"																					
	Distribution	70 0	0.11			Deliver	y Service						Total	Base Supply	G . D . 1		Sup	ply Service Adi, Sch				Total	Delivery	Combined Effective	System Benefits		BPA
Tariff Schedules ¹					- 02	0.4	96	97	100	100	194	299			201 ²	202	203	204	205	206 ³	207		& Supply	Rate ⁴	291 ⁵	Purpose	98 ⁶
	Charge	Ancillary	S200	T&A&S201	93	94	96	9/	190	192	194	299	Delivery	200	201	202	203	204	205	200	207	Supply	Subtotal	Kate	291	290	98
Schedule 48 Secondary														1 3													
Basic Charge Facility Capacity <= 4.000 kW	\$580.00												\$580.00										\$580.00	\$580.00 /month		1.5%	
Facility Capacity > 4,000 kW	\$1,600.00												\$1,600.00	i									\$1,600.00	\$1,600,00 /month		1.5%	
Facility Charge	\$1,000.00												\$1,000.00										\$1,000.00	\$1,600.00 /month		1.370	
Facility Capacity <= 4,000 kW	\$2.95												\$2.95										\$2.95	\$2.95 /kW		1.5%	
Facility Capacity > 4,000 kW	\$1.15												\$1.15	į i	i								\$1.15	\$1.15 /kW		1.5%	
On-Peak Demand Charge ⁷	\$3.28	\$2.78											\$6.06	\$1.57								\$1.57	\$7.63	\$7.63 /kW		1.5%	
Energy Charge - All On-Peak kWh ⁷	93.20	92.70	0.070	0.100	0.000	0.049	0.020	0.024	0.085	0.005	0.020	0.022	0.395	2.154	4.625	0.017	0.050	0.014	0.000	0.506	0.011	7.377	7.772	7.772 e/kWh	0.543		-0.818
Energy Charge - All Off-Peak kWh ⁷			0.070		0.000	0.049	0.020	0.024	0.085	0.005	0.020	0.022	0.395	2.154	3,333		0.050	0.014	0.000	0.506	0.011	6.085	6.480	6.480 e/kWh	0.543		
Reactive Power	\$0.65		0.070	0.100	0.000	0.049	0.020	0.024	0.085	0.005	0.020	0.022	\$0.65	2.134	3.333	0.017	0.050	0.014	0.000	0.506	0.011	0.083	\$0.65	\$0.65 /kVar	0.545	1.5%	-0.818
Reactive Fower	30.03												30.03	1									\$0.03	30.03 /KVai		1.376	
Schedule 48 Primary																											
Basic Charge														l i													
Facility Capacity <= 4,000 kW	\$570.00												\$570.00										\$570.00	\$570.00 /month		1.5%	
Facility Capacity > 4,000 kW	\$1,570.00												\$1,570.00										\$1,570.00	\$1,570.00 /month		1.5%	
Facility Charge														l i	i												
Facility Capacity <= 4,000 kW	\$1.25												\$1.25	1									\$1.25	\$1.25 /kW		1.5%	
Facility Capacity > 4,000 kW	\$0.50												\$0.50										\$0.50	\$0.50 /kW		1.5%	
On-Peak Demand Charge ⁷	\$3.46	\$2.99											\$6.45	\$1.65								\$1.65	\$8.10	\$8.10 /kW		1.5%	
Energy Charge - All On-Peak kWh ⁷			0.067	0.096	0.000	0.049	0.020	0.024	0.085	0.005	0.020	0.022	0.388	2.156	4.500	0.017	0.050	0.014	0.000	0.486	0.011	7.234	7.622	7.622 ¢/kWh	0.543	1.5%	-0.818
Energy Charge - All Off-Peak kWh ⁷			0.067	0.096	0.000	0.049	0.020	0.024	0.085	0.005	0.020	0.022	0.388	2.156	3.195	0.017	0.050	0.014	0.000	0.486	0.011	5.929	6.317	6.317 ¢/kWh	0.543	1.5%	-0.818
Reactive Power	\$0.60												\$0.60	į į									\$0.60	\$0.60 /kVar		1.5%	
														1													
Schedule 48 Transmission																											
Basic Charge																											
Facility Capacity <= 4,000 kW	\$710.00												\$710.00	1									\$710.00	\$710.00 /month		1.5%	
Facility Capacity > 4,000 kW	\$1,820.00												\$1,820.00										\$1,820.00	\$1,820.00 /month		1.5%	
Facility Charge	61.05												61.05										61.25	\$1.25 /kW		1.5%	
Facility Capacity <= 4,000 kW Facility Capacity > 4,000 kW	\$1.25 \$1.05												\$1.25 \$1.05	1 1									\$1.25 \$1.05	\$1.25 /kW \$1.05 /kW		1.5%	
		62.65												61.60								61.60				1.5%	
On-Peak Demand Charge ⁷	\$1.85	\$3.65											\$5.50	\$1.68								\$1.68	\$7.18	\$7.18 /kW			
Energy Charge - All On-Peak kWh ⁷			0.065	0.091	0.000	0.049	0.020	0.024	0.085	0.005	0.020	0.022	0.381	2.077	4.358		0.050	0.014	0.000	0.464	0.011	6.991	7.372	7.372 ¢/kWh	0.543		-0.818
Energy Charge - All Off-Peak kWh ⁷			0.065	0.091	0.000	0.049	0.020	0.024	0.085	0.005	0.020	0.022	0.381	2.077	3.031	0.017	0.050	0.014	0.000	0.464	0.011	5.664	6.045	6.045 ¢/kWh	0.543		-0.818
Reactive Power	\$0.55												\$0.55	1								- 1	\$0.55	\$0.55 /kVar		1.5%	

¹ See Tariff for application and special conditions.

² Customers electing to take service under Standard Offer pay rates described in Schedule 220 rather than Schedule 201, Cost Based Supply Service. See Schedule 220 for more information.

Customers escuing to take service unner suntentru Otter pay rates described in Schedule 206 for more information.

Schedule 206 does not apply to customers who took direct access service during the accentual year. See Schedule 206 for more information.

Delivery Service plus Supply Service. Prior to System Benefits Charge, Public Purpose Charge and BPA Credit. Also, does not include the effect of Low-Income Assistance Schedule 91 or Low Income Discount Cost Recovery Adjustment Schedule 92; for Schedule 4 and Schedule 6 customers add \$0.69 or test per test per month. and there schedules add 0.09 of cents per Whh per meter which is capped at 5 million kWh per month plus 0.038 cents per kWh per meter which is capped at 5 million kWh per month.

Consumers over 1aMW (8,760 MWh annually) and consumers certified for public purpose Self Direction by the Oregon Office of Energy are subject to the Restricted System Benefits Charge. See Schedule 291 for details.

⁶ Cents per qualifying kWh. Applicable to residential and small farm consumers only. Consumer eligibility for this credit is as provided by the Pacific Northwest Electric Power Planning and Conservation Act, Public Law 96-501.

⁷ Summer On-Peak hours are from 1:00 p.m. to 10:00 p.m. to 10:00 p.m. to 10:00 p.m. all days in the Summer months of June through September. Non-Summer On-Peak Hours are from 6 a.m. to 9 a.m. and 4 p.m. to 10 p.m. in the Non-Summer months of October through May. All remaining hours are Off-Peak hours.

					Deliver	y Service										Supp	ly Service					Delivery	Combined		Public
				,								Total	Base Supply	Cost-Based			Adj. Sch	edules			Total	& Supply	Effective		Purpose
Tariff Schedules ¹			Base Rate	93	94	96	97	190	192	194	299	Delivery	200	201 ²	202	203	204	205	206 ³	207	Supply	Subtotal	Rate ⁴	291 ^{5,6}	290
Schedule 51																									
type	Lumen equiv.	kWh		0.000	1.453	0.020	0.000	2.515	0.000	0.044	11.320		1		0.014	0.040	0.012	0.000	0.615	0.009			¢/kWh	2.334	
Functional Lighting																									
Level 1	0-3,500	8	\$5.70	\$0.00	\$0.12	\$0.00	\$0.00	\$0.20	\$0.00	\$0.00	\$0.91	\$6.93	\$0.28	\$0.36	\$0.00	\$0.00	\$0.00	\$0.00	\$0.05	\$0.00	\$0.69	\$7.62	\$7.62 /Lamp	\$0.1900	1.5%
Level 2	3,501-5,000	15	\$6.05	\$0.00	\$0.22	\$0.00	\$0.00	\$0.38	\$0.00	\$0.01	\$1.70	\$8.36	\$0.54	\$0.67	\$0.00	\$0.01	\$0.00	\$0.00	\$0.09	\$0.00	\$1.31	\$9.67	\$9.67 /Lamp	\$0.3500	1.5%
Level 3	5,501-8,000	25	\$6.19	\$0.00	\$0.36	\$0.01	\$0.00	\$0.63	\$0.00	\$0.01	\$2.83	\$10.03	\$0.89	\$1.11	\$0.00	\$0.01	\$0.00	\$0.00	\$0.15	\$0.00	\$2.16	\$12.19	\$12.19 /Lamp	\$0.5800	1.5%
Level 4	8,001-12,000	34	\$6.31	\$0.00	\$0.49	\$0.01	\$0.00	\$0.86	\$0.00	\$0.01	\$3.85	\$11.53	\$1.21	\$1.53	\$0.00	\$0.01	\$0.00	\$0.00	\$0.21	\$0.00	\$2.96	\$14.49	\$14.49 /Lamp	\$0.7900	1.5%
Level 5	12,001-15,500	44	\$6.72	\$0.00	\$0.64	\$0.01	\$0.00	\$1.11	\$0.00	\$0.02	\$4.98	\$13.48	\$1.57	\$1.98	\$0.01	\$0.02	\$0.01	\$0.00	\$0.27	\$0.00	\$3.86	\$17.34	\$17.34 /Lamp	\$1.0300	1.5%
Level 6	15,501+	57	\$8.21	\$0.00	\$0.83	\$0.01	\$0.00	\$1.43	\$0.00	\$0.03	\$6.45	\$16.96	\$2.03	\$2.56	\$0.01	\$0.02	\$0.01	\$0.00	\$0.35	\$0.01	\$4.99	\$21.95	\$21.95 /Lamp	\$1.3300	1.5%
Functional Lighting - C	Customer Funded Conversi	on											į.												
Level 1	0-3,500	8	\$3.08	\$0.00	\$0.12	\$0.00	\$0.00	\$0.20	\$0.00	\$0.00	\$0.91	\$4.31	\$0.28	\$0.36	\$0.00	\$0.00	\$0.00	\$0.00	\$0.05	\$0.00	\$0.69	\$5.00	\$5.00 /Lamp	\$0.1900	1.5%
Level 2	3,501-5,000	15	\$3.26	\$0.00	\$0.22	\$0.00	\$0.00	\$0.38	\$0.00	\$0.01	\$1.70	\$5.57	\$0.54	\$0.67	\$0.00	\$0.01	\$0.00	\$0.00	\$0.09	\$0.00	\$1.31	\$6.88	\$6.88 /Lamp	\$0.3500	1.5%
Level 3	5,501-8,000	25	\$3.39	\$0.00	\$0.36	\$0.01	\$0.00	\$0.63	\$0.00	\$0.01	\$2.83	\$7.23	\$0.89	\$1.11	\$0.00	\$0.01	\$0.00	\$0.00	\$0.15	\$0.00	\$2.16	\$9.39	\$9.39 /Lamp	\$0.5800	1.5%
Level 4	8,001-12,000	34	\$3.47	\$0.00	\$0.49	\$0.01	\$0.00	\$0.86	\$0.00	\$0.01	\$3.85	\$8.69	\$1.21	\$1.53	\$0.00	\$0.01	\$0.00	\$0.00	\$0.21	\$0.00	\$2.96	\$11.65	\$11.65 /Lamp	\$0.7900	1.5%
Level 5	12,001-15,500	44	\$3.72	\$0.00	\$0.64	\$0.01	\$0.00	\$1.11	\$0.00	\$0.02	\$4.98	\$10.48	\$1.57	\$1.98	\$0.01	\$0.02	\$0.01	\$0.00	\$0.27	\$0.00	\$3.86	\$14.34	\$14.34 /Lamp	\$1.0300	1.5%
Level 6	15,501+	57	\$4.58	\$0.00	\$0.83	\$0.01	\$0.00	\$1.43	\$0.00	\$0.03	\$6.45	\$13.33	\$2.03	\$2.56	\$0.01	\$0.02	\$0.01	\$0.00	\$0.35	\$0.01	\$4.99	\$18.32	\$18.32 /Lamp	\$1.3300	1.5%
Decorative Series													1												
Level 2	3,501-5,000	15	\$10.41	\$0.00	\$0.22	\$0.00	\$0.00	\$0.38	\$0.00	\$0.01	\$1.70	\$12.72	\$0.541	\$0.67	\$0.00	\$0.01	\$0.00	\$0.00	\$0.09	\$0.00	\$1.31	\$14.03	\$14.03 /Lamp	\$0.3500	1.5%
Level 3	5,501-8,000	25	\$10.53	\$0.00	\$0.36	\$0.01	\$0.00	\$0.63	\$0.00	\$0.01	\$2.83	\$14.37	\$0.89	\$1.11	\$0.00	\$0.01	\$0.00	\$0.00	\$0.15	\$0.00	\$2.16	\$16.53	\$16.53 /Lamp	\$0.5800	1.5%

¹ See Tariff for application and special conditions.

² Customers electing to take service under Standard Offer pay rates described in Schedule 220 rather than Schedule 201, Cost Based Supply Service. See Schedule 220 for more information.

³ Schedule 206 does not apply to customers who took direct access service during the accrual year. See Schedule 206 for more information.

⁴ Delivery Service plus Supply Service. Prior to System Benefits Charge, Public Purpose Charge and BPA Credit. Also, does not include the effect of Low-Income Assistance Schedule 91 or Low Income Discount Cost Recovery Adjustment Schedule 92; for Schedule 4 and Schedule 6 customers add \$0.69 plus \$0.34 per meter per month; all other schedules add 0.069 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month plus 0.038 cents per kWh per meter which is capped at 5 million kWh per month.

⁵ Consumers over LaMW (8,760 MWh annually) and consumers certified for public purpose Self Direction by the Oregon Office of Energy are subject to the Restricted System Benefits Charge. See Schedule 291 for details.

⁶ Billed lamp rates may be slightly different due to rounding.

	Delivery Service												Total	Supply Service Base Supply Cost-Based Adj. Schedules Total							Total	Delivery & Supply	Combined Effective	System Benefits	Public Purpose	
Tariff Schedules ¹				Base Rate	93	94	96	97	190	192	194	299	Delivery	200	201 ²	202	203	204	205	206 ³	207	Supply	Subtotal	Rate ⁴	291 ⁵	290
Schedule 53 ⁶ Non-Listed Luminaire				3.729	0.000	0.183	0.020	0.000	0.317	0.000	0.017	2.682	6.948	0.449	1.320	0.014	0.037	0.012	0.000	0.181	0.009	2.022	8.970	8.970 ¢/kWh	0.641	1.5%
High Pressure Sodium High Pressure Sodium High Pressure Sodium High Pressure Sodium High Pressure Sodium High Pressure Sodium Metal Halide Metal Halide Metal Halide Metal Halide Metal Halide Metal Halide	lumen 5,800 9,500 16,000 22,000 27,500 50,000 9,000 12,000 19,500 32,000 107,800	Watts 70 100 150 200 250 400 100 175 250 400 1000	kWh 31 44 64 85 115 176 39 68 94 149 354	\$1.16 \$1.64 \$2.39 \$3.17 \$4.29 \$6.36 \$1.45 \$2.24 \$3.51 \$5.56 \$13.20	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.06 \$0.08 \$0.12 \$0.16 \$0.21 \$0.32 \$0.07 \$0.12 \$0.17 \$0.27 \$0.65	\$0.01 \$0.01 \$0.02 \$0.02 \$0.04 \$0.01 \$0.01 \$0.02 \$0.03 \$0.07	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.10 \$0.14 \$0.20 \$0.27 \$0.36 \$0.56 \$0.12 \$0.22 \$0.30 \$0.47 \$1.12	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.01 \$0.01 \$0.01 \$0.02 \$0.03 \$0.01 \$0.02 \$0.03 \$0.06	\$0.83 \$1.18 \$1.72 \$2.28 \$3.08 \$4.72 \$1.05 \$1.82 \$2.52 \$4.00 \$9.49	\$2.15 \$3.06 \$4.45 \$5.91 \$7.99 \$12.23 \$2.71 \$4.72 \$6.53 \$10.35	\$0.14 \$0.20 \$0.29 \$0.38 \$0.52 \$0.79 \$0.18 \$0.31 \$0.42 \$0.67 \$1.59	\$0.41 \$0.58 \$0.84 \$1.12 \$1.52 \$2.32 \$0.51 \$0.90 \$1.24 \$1.97 \$4.67	\$0.00 \$0.01 \$0.01 \$0.01 \$0.02 \$0.02 \$0.01 \$0.01 \$0.02 \$0.05	\$0.01 \$0.02 \$0.02 \$0.03 \$0.04 \$0.07 \$0.01 \$0.03 \$0.03 \$0.06 \$0.13	\$0.00 \$0.01 \$0.01 \$0.01 \$0.02 \$0.00 \$0.01 \$0.01 \$0.02 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.06 \$0.08 \$0.12 \$0.15 \$0.21 \$0.32 \$0.07 \$0.12 \$0.17 \$0.27 \$0.64	\$0.00 \$0.00 \$0.01 \$0.01 \$0.02 \$0.00 \$0.01 \$0.01 \$0.03	\$0.63 \$0.89 \$1.29 \$1.72 \$2.33 \$3.56 \$0.79 \$1.37 \$1.90 \$3.01 \$7.16	\$2.78 \$3.95 \$5.74 \$7.62 \$10.32 \$15.79 \$3.50 \$6.10 \$8.43 \$13.37 \$31.75	\$2.78 /Lamp \$3.95 /Lamp \$5.74 /Lamp \$7.62 /Lamp \$10.32 /Lamp \$15.79 /Lamp \$3.50 /Lamp \$6.10 /Lamp \$8.43 /Lamp \$13.37 /Lamp \$31.75 /Lamp	\$0.20 \$0.28 \$0.41 \$0.54 \$0.74 \$1.13 \$0.25 \$0.44 \$0.60 \$0.96 \$2.27	1.5% 1.5% 1.5% 1.5% 1.5% 1.5% 1.5% 1.5%
Schedule 54 Basic Charge Single Phase Three Phase All kWh				Distribution Transm. & Sys Usg Sys Usg Charge Ancillary S200 T&A&S201 S5.00 S9.00 4.001 0.037 0.016 0.020	0.000	0.228	0.020	0.000	0.395	0.000	0.023	3.435	\$6.00 \$9.00 8.175	0.578	1.320	0.014	0.038	0.012	0.000	0.181	0.009	2.152	\$6.00 \$9.00 10.327	\$6.00 /month \$9.00 /month 10.327 ¢/kWh	0.791	1.5% 1.5% 1.5%

¹ See Tariff for application and special conditions

² Customers electing to take service under Standard Offer pay rates described in Schedule 220 rather than Schedule 201, Cost Based Supply Service. See Schedule 220 for more information.

³ Schedule 206 does not apply to customers who took direct access service during the accrual year. See Schedule 206 for more information.

Delivery Service plus Supply Service. Prior to System Benefits Charge, Public Purpose Charge and BPA Credit. Also, does not include the effect of Low-Income Assistance Schedule 91 or Low Income Discount Cost Recovery Adjustment Schedule 92; for Schedule 4 and Schedule 6 customers add \$0.69 plus \$0.34 per meter per month; all other schedules add 0.069 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month plus 0.038 cents per kWh per meter which is capped at 5 million kWh per month.

⁵ Consumers over 1aMW (8,760 MWh annually) and consumers certified for public purpose Self Direction by the Oregon Office of Energy are subject to the Restricted System Benefits Charge. See Schedule 291 for details.

Schedule 53 Combined Effective lamp rates calculated from the Combined Effective per kWh rate. Sums and actual lamp rates may be slightly different due to rounding. Adjustment Schedule dollar breakdown shown here for informational purposes.