



Community Solar Program (CSP) Purchase Agreement Request Form

Instructions

In order to receive a CSP Purchase Agreement, please deliver this completed CSP Purchase Agreement Request Form and any necessary attachments to ORCommunitySolar@PacifiCorp.com. Upon confirmation that the information included in this CSP Purchase Agreement Request Form is complete, PacifiCorp will provide a draft CSP Purchase Agreement to the Counterparty named below for review.

When both PacifiCorp and the counterparty named below are in full agreement as to all terms and conditions of the draft CSP Purchase Agreement, PacifiCorp will prepare and forward to the Counterparty within fifteen (15) business days, a final executable version of the agreement. Following PacifiCorp’s execution, a completely executed copy of the CSP Purchase Agreement will be returned to the Counterparty.

The form of CSP Purchase Agreement is available on PacifiCorp’s website at <https://www.pacificpower.net/about/rates-regulation/oregon-rates-tariffs.html> and available from PacifiCorp upon request.

Contact Information

Legal Entity Requesting CSP Purchase Agreement (Counterparty): _____

Project Name: _____

Contact Person: _____

Telephone (Daytime): _____ (Evening): _____

E-Mail Address: _____



(cont.)

For CSP Purchase Agreement legal notices (Section 11 Notices), please provide contact information:

Contact Person: _____

Telephone (Daytime): _____

E-Mail Address: _____

Mailing Address: _____

City: _____ State: _____ Zip Code: _____

Eligibility Requirements

Prior to production of a CSP Purchase Agreement, PacifiCorp requests confirmation that the following requirements have been met:

- a. This project is located within PacifiCorp's Oregon Service Territory

- b. This project is (check one):
 - Certified as a Qualifying Facility (QF) under the Public Utilities Regulatory Policies Act of 1978 (PURPA)
 - OR
 - Exempt from certification as a QF under PURPA

- c. This project has been (check all that apply):
 - Pre-certified by the Public Utility Commission of Oregon (Commission) under the CSP;
 - Certified by the Commission under the CSP

Please provide the CSP Project ID (assigned by the third-party entity directed by the Commission to administer the CSP (Program Administrator)):

(cont.)

General Project Information

In accordance with Pacific Power's Oregon Tariff Schedule 126, Part 2 (Contract Process), please provide the following general project information:

a. Confirmation of QF status or exemption

- A copy of the FERC Form 556 for this project is attached
- Other documentation confirming QF status is attached
- This project is exempt from QF certification.

Reason for exemption: _____

b. Design capacity, station service, and net power delivery

Project design capacity: _____ kW-ac

Station service requirements: _____ kWh/year

Net power delivered to PacifiCorp's electric system (Year 1): _____ kWh/year

Average annual net power delivered to PacifiCorp's electric system: _____ kWh/year

c. Solar generation technology and other related technology

Total Community Solar Project Electric Nameplate Rating: _____ kW-dc

Module Manufacturer: _____ Model: _____

Module Power Rating (Watts DC @ STC): _____ Number of Modules: _____

Inverter Manufacturer: _____ Model: _____

Inverter rating (AC, kW): _____ Number of Inverters: _____

Groundmount or rooftop? _____

Fixed tilt or Single-axis Tracking? _____

If fixed tilt, please specify tilt: _____ and azimuth: _____

Expected annual degradation rate: ____% starting at end of Year _____

d. Site location

Please provide a valid street address and specific latitude and longitude as follows:

(cont.)

Street Address: _____

City: _____ State: _____ Zip Code: _____ County: _____

AND

Latitude: _____ Longitude: _____

e. Anticipated schedule of monthly deliveries

A 12X24 production estimate is attached

OR

The anticipated schedule of average energy deliveries by month is as follows:

January: _____ kWh

February: _____ kWh

March: _____ kWh

April: _____ kWh

May: _____ kWh

June: _____ kWh

July: _____ kWh

August: _____ kWh

September: _____ kWh

October: _____ kWh

November: _____ kWh

December: _____ kWh

f. Estimate of minimum and maximum annual deliveries

Minimum annual delivery: _____ MWh

Maximum annual delivery: _____ MWh

g. Proposed on-line date

Proposed commercial operation (on-line) date: _____

Proposed start-up testing date: _____

(cont.)

h. Status of interconnection arrangements

Standard interconnection queue number: _____

OR

Community Solar Program (CSP) interconnection queue number: _____

Status of interconnection arrangements: _____

A copy of the most recent interconnection study is attached

Note: PacifiCorp will not offer an executable CSP Purchase Agreement until the project has received either 1) a Fast Track Study showing that the project has passed the Tier 2 screens, or that no further study is required to interconnect, or 2) a System Impact Study.

i. Point of interconnection

Proposed substation/circuit: _____

Applicant Signature:

I hereby certify that all of the information provided in this CSP Purchase Agreement is correct.

Applicant Signature: _____

Title: _____ Date: _____

Project Manager Acknowledgement:

I hereby acknowledge the receipt of a CSP Purchase Agreement request.

Project Manager Signature: _____ Date: _____

Printed Name: _____ Title: _____

Note: PacifiCorp shall retain a copy of this completed and signed form and return the original and any attachments to the Applicant.